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## LEASE ASSIGNMENT

THE STATE OF TEXAS       §  
                                     §       KNOW ALL MEN BY THESE PRESENTS THAT  
COUNTY OF TARRANT     §

**Harding Company**, a Texas corporation, with an office at 13465 Midway Rd, Suite 400, Dallas, Texas 75244 (hereinafter called "Assignor"), for TEN DOLLARS (\$10.00) and other valuable consideration paid by **DDJET Limited LLP**, a Texas limited liability limited partnership, with an office at 222 Benmar, Houston, Texas 77060 (hereinafter called "Assignee"), the receipt and sufficiency of which are hereby acknowledged, and pursuant to an agreement between Assignor and Assignee, does hereby transfer and assign unto Assignee all right, title and interest in and to Assignor's leasehold interest in and to the oil and gas leases and oil, gas, and mineral leases described on Exhibit A attached hereto and made a part hereof (collectively, the "Leases", individually, the "Lease"); hereinafter the leasehold interests assigned hereunder are referred to as the "Assigned Interest") subject to the reservation set out below.

**TO HAVE AND TO HOLD** the Assigned Interest unto Assignee and Assignee's successors and assigns forever; provided, however, this assignment is made without warranty of title, either express or implied, except as to claims arising by, through or under Assignor, and is made subject to and in accordance with all the terms and provisions of said Leases and subject to the limitations, exceptions, reservations, covenants and conditions herein set forth:

### I. RIGHTS RESERVED BY ASSIGNOR

#### A. Overriding Royalties:

Amount: Assignor reserves from each Lease assigned hereunder, an overriding royalty interest equal to:

- 1) On oil, the difference between **twenty-five percent of 8/8ths (25% of 8/8ths) and the lessor's royalty under the Lease** of that produced and saved from said Lease, delivery of such oil to be made free of all costs and expenses of developing and operating the Lease and all costs of production, to be delivered to Assignor's credit into the pipelines or tanks to which the well or wells may be connected or otherwise as Assignor may from time to time direct. If Assignor elects not to take its overriding royalty on oil in kind, then Assignor shall be paid for such overriding royalty at the market value at the well, free of all costs and expenses in developing and operating the Leases and all costs of production.
- 2) On gas, including casinghead gas or other gaseous substances and the liquid constituents of said gas, produced from and sold (on or off the Lease) or used off the Lease, or for the extraction of gasoline or other products therefrom, the difference between **twenty-five percent of 8/8ths (25% of 8/8ths) and the lessor's royalty under the Lease** of the market value at the well or wells of gas so produced, sold or utilized free of all costs of developing and operating the Lease and all costs of production.

#### B. Proportionate Reduction.

- 1) If the lessor[s] of any Lease assigned hereby, whether individually in the case of one lessor, or collectively if there are two or more lessors own[s] less than the entire and undivided fee simple mineral estate in the lands covered by such Lease, then the overriding royalty interest reserved hereby to the Assignor in such Lease shall be reduced in the proportion that the lessor[s]' mineral interest in the lands covered by the Lease bears to the entire and undivided fee simple mineral estate in such lands; and/or,
- 2) If Assignor (pursuant to this Assignment) assigns less than the entire undivided leasehold estate granted to the lessee in any Lease assigned hereby, then the overriding royalty interest reserved hereby to Assignor in such Lease shall be reduced in the proportion that the interest hereby assigned in such Lease bears to the entire and undivided leasehold estate.

#### C. Price. Notwithstanding anything in this assignment to the contrary, if the price of any substance upon which the overriding royalty interest is payable hereunder is regulated by

any governmental agency, the market value of such substance for the purpose of computing the overriding royalties shall not exceed the price which a party may lawfully receive.

- D. Taxes. The overriding royalty payments shall be free of all taxes except applicable gross production and severance taxes.
- E. Gas Take in Kind. Assignor reserves the right and option at any time and from time to time to take in kind any of its overriding royalty interest in gas, casinghead gas and liquid constituents. If Assignor so elects, it shall bear all costs incurred in separately taking in kind.
- F. Payment. The payment of the overriding royalty interests shall be made on the basis of 100% of the oil and gas produced and sold (on or off the Lease) or used off the Lease. Such payments must be made regardless of whether the Party owning the interest that is subject to the overriding royalty is or is not selling all or any part of its share of the total production; and, regardless of the identity of the purchaser or purchasers of any such production. Such payments shall be made on or before the thirtieth (30<sup>th</sup>) day of the second calendar month after the month of production.
- G. Renewals and Extensions. The overriding royalty interests reserved herein shall apply to any renewal or extension of any of the Leases and to new leases covering acreage, in whole or in part, previously subject to the overriding royalty interests (but the overriding royalty interests shall apply only to the acreage previously subject thereto) that Assignee secures, or cause to be secured, within one (1) year from the expiration of thereof.
- H. Gas Sales. Any sale of gas produced or allocable to the Leases shall be made subject to Assignor's reserved right and election to take its reserved overriding royalty interests in kind and any such overriding royalty interests taken in kind shall be owned and controlled by the Assignor free and clear of any commitment to or obligation under such sale.
- I. Pooling. Assignee shall have the right, without further approval by Assignor, to pool and unitize the overriding royalty interest in the Leases and all the lands affected thereby with other lands or leases to form one or more pooled units in accordance with the provisions of the Leases or any agreement subsequently obtained by the owner of the Leases from the subject lessor with reference to pooling and as to each unit so created, Assignor shall be entitled to receive, in lieu of the overriding royalties reserved herein, the overriding royalties only on that share of production allocated to each of the Leases to which it attaches for the payment of royalty in accordance with the pooling provision thereof or of any other applicable pooling or unitization agreement.
- J. Lease Maintenance. The reservation of the overriding royalty interests shall never be deemed to impose any obligations upon Assignee to conduct any drilling operations whatsoever upon the land covered by the Leases, or land pooled therewith, or to maintain any operations thereafter once begun, or production of oil, gas or other minerals thereafter once established, or to protect the Leases or lands pooled therewith from drainage or to maintain the Leases in effect by payment of delay rental, drilling operations or otherwise. All such activities shall be solely at the discretion of Assignee.
- K. Ingress and Egress. Assignor reserves the right of ingress and egress to and from the Leases for the enjoyment of overriding royalty interests reserved herein at its sole risk, cost and expense, provided that neither the Assignor nor the Assignee shall unreasonably interfere with the enjoyment by the other of its respective rights.

## II.

### Assumption of Obligations

Assignee shall comply with and does hereby assume and agree to perform all duties and obligations, whether express or implied, imposed upon Lessee under the Leases from and after the effective date of this assignment. Assignee assumes all lessors' royalties provided for in the Leases.

## III.

### Successors and Assigns

The terms and provision hereof shall be covenants running with the land and shall be binding upon, and shall inure to the benefit of, Assignor and Assignee and their respective successors and assigns.

IV.

Subject to Other Agreements

The Leases are subject to that certain Partnership Agreement of DDJET Limited LLP dated December 15, 2006, by and between Metroplex Barnett Shale LLC, General Partner, and Cinco County Barnett Shale, LLC and Barnett Petrosearch, L.L.C., Limited Partners.

**EXECUTED IN DUPLICATE ORIGINALS**, on the dates set forth below, but effective as of the last date that a party executes this assignment.

ASSIGNOR:

**HARDING COMPANY**

By: R. W. Harding  
Name: R. W. Harding  
Title: President  
Date: 7-3-08

ASSIGNEE:

**DDJET Limited LLP  
by Metroplex Barnett Shale LLC,  
its General Partner**

By: Paul W. Watson  
Name: **Paul W. Watson**  
Title: **Attorney In Fact**  
Date: July 9, 2008

THE STATE OF §  
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me on this 3rd day of July, 2008, by R. W. Harding, President of Harding Company, a Texas corporation, on behalf of said corporation.

My Commission Expires

06-01-11



CRETIA POLKINHORN  
Notary Public, State of Texas  
My Commission Expires  
June 01, 2011

Cretia Polkinhorn  
Notary Public, State of Texas

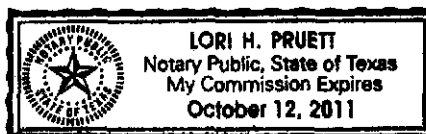
THE STATE OF TEXAS §  
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this 9th day of July, 2008, by Paul W. Watson, Attorney In Fact for Metroplex Barnett Shale LLC, General Partner of DDJET Limited LLP, a Texas limited liability limited partnership, on behalf of said limited liability limited partnership.

My Commission Expires:

October 12, 2011

Lori H. Pruett  
Notary Public, State of Texas



## EXHIBIT "A"

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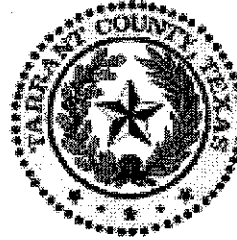
Lease No:	TX003-TAR-2051-00
Lessor:	Consuelo Y. Veanueva, a single person
Lessee:	Harding Company
Lease Date:	02/15/2007
Gross Acres:	0.2063
Recording Info:	06/16/2008, Entry D208227933
State:	Texas
County:	Tarrant
Legal Description:	0.2063 acres, more or less, in the Mann, W. (William) Survey, Abstract 1010, being Block 2, Lot 12, Richfield Subdivision, Tarrant County, TX, as more fully described in said lease.

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Lease No:	TX003-TAR-2067-00
Lessor:	Jessica M. Ross, a single person
Lessee:	Harding Company
Lease Date:	08/26/2006
Gross Acres:	0.1870
Recording Info:	06/19/2008, Entry D208235530
State:	Texas
County:	Tarrant
Legal Description:	0.1870 acres, more or less, in the Mann, W. (William) Survey, Abstract 1010, being Block 1, Lot 17, Richfield Subdivision, Tarrant County, TX, as more fully described in said lease.

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After Recording Return to:  
HARDING COMPANY  
13465 MIDWAY ROAD, STE. 400  
DALLAS, TEXAS 75244  
PHONE (214) 361-4292  
FAX (214) 750-7351



HARDING ENERGY PARTNERS  
13465 MIDWAY RD

DALLAS TX 75244

Submitter: PETROCASA ENERGY-INC

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SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

**DO NOT DESTROY**  
**WARNING - THIS IS PART OF THE OFFICIAL RECORD.**

Filed For Registration: 07/15/2008 11:46 AM  
Instrument#: D208274869  
LSE 5 PGS \$28.00

By: \_\_\_\_\_



**D208274869**

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE  
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR  
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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